

Public Service Commission of South Carolina Tariff Summary Sheet as of November 2, 2010

SCE&G - Gas

Tariff Service: Rate 31 - General Service

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (http://etariff.psc.sc.gov).

Revision	Date Filed	Effective Date	# of Pages
E2010-310	10/25/10	11/2/10	1
<u>Summary:</u> Filed in accorda billing cycle of November 2010, in o		SCE&G files this tariff, effective for b 0.	ills rendered on and after the 1st
E2010-258	9/27/10	10/6/10	1
gas factors beginning with the first	billing cycle in October 2010 to refle	In compliance with Order No. 2006-6 ect the recalculated gas cost factors. all/Medium General Service, and \$0.	The new total cost of gas factors
E2010-229	8/23/10	9/1/10	1
gas factors beginning with the first	billing cycle in September 2010 to r	In compliance with Order No. 2006-6 eflect the recalculated gas cost facto n for Small/Medium General Service,	rs. The new total cost of gas
E2010-89	4/23/10	5/5/10	1
gas factors beginning with the first	billing cycle in May 2010 to reflect	In compliance with Order No. 2006-6 the recalculated gas cost factors. The Medium General Service, and \$0.769	e new total cost of gas factors will
E2010-68	3/23/10	4/1/10	1
gas factors beginning with the first	billing cycle in April 2010 to reflect	In compliance with Order No. 2006-6 the recalculated gas cost factors. Th Medium General Service, and \$0.836	e new total cost of gas factors will
E2009-427	12/30/09	1/4/10	1
of December 17, 2009, SCE&G will	adjust its cost of gas factors beginni new total cost of gas factors will be	In compliance with Order No. 2006-6 ng with the first billing cycle in Janua \$0.78006 per therm for Residential, seral Service. 	ry 2010 to reflect the
E2009-401	11/20/09	12/1/09	1
gas factors beginning with the first	billing cycle in December 2009 to re	In compliance with Order No. 2006-6 eflect the recalculated gas cost factor of for Small/Medium General Service,	s. The new total cost of gas
E2009-378	11/9/09	11/9/09	1
<u>Summary:</u> Filed in accorda November 2009, in compliance wit		r/> SCE&G files this rate, effecti	ve for the first billing cycle in

Revision	Date Filed	Effective Date	# of Pages
E2009-281	9/24/09	10/1/09	1
gas factors beginning with the first I	oilling cycle in October 2009 to ref	>In compliance with Order No. 2006-6 Flect the recalculated gas cost factors. mall/Medium General Service, and \$0.	The new total cost of gas factors
E2009-244	8/24/09	9/1/09	1
<u>Summary:</u> Filed in accordar 2009, in compliance with Order No.		>SCE&G files this rate, effective for th	e first billing cycle of September
E2009-220	7/23/09	8/1/09	1
gas factors beginning with the first I	oilling cycle in August 2009 to refle	>In compliance with Order No. 2006-6 ect the recalculated gas cost factors. mall/Medium General Service, and \$0.	The new total cost of gas factors
E2009-141	5/21/09	6/1/09	1
gas factors beginning with the first I	oilling cycle in June 2009 to reflect	>In compliance with Order No. 2006-6 t the recalculated gas cost factors. The Medium General Service, and \$0.792	e new total cost of gas factors will
E2009-56	3/19/09	4/1/09	1
gas factors beginning with the first I	oilling cycle in April 2009 to reflect	>In compliance with Order No. 2006-6 t the recalculated gas cost factors. Th /Medium General Service, and \$0.744	e new total cost of gas factors will
E2009-22	1/22/09	2/1/09	1
gas factors beginning with the first I	oilling cycle in February 2009 to re	>In compliance with Order No. 2006-6 effect the recalculated gas cost factors mall/Medium General Service, and \$0.	s. The new total cost of gas factors
E2009-15	1/22/09	2/1/09	1
gas factors beginning with the first I	oilling cycle in February 2009 to re	>In compliance with Order No. 2006-6 flect the recalculated gas cost factors mall/Medium General Service, and \$0.	s. The new total cost of gas factors
E2008-422	12/19/08	1/5/09	1
gas factors beginning with the first I	oilling cycle in January 2009 to ref	>In compliance with Order No. 2006-6 lect the recalculated gas cost factors. mall/Medium General Service, and \$0.	The new total cost of gas factors
E2008-352	10/17/08	11/1/08	1
gas factors beginning with the first I	oilling cycle in November 2008 to	>In compliance with Order No. 2006-6 reflect the recalculated gas cost factor m for Small/Medium General Service,	rs. The new total cost of gas
E2008-292	9/23/08	10/2/08	1
gas factors beginning with the first I	oilling cycle in October 2008 to ref	>In compliance with Order No. 2006-6 flect the recalculated gas cost factors. mall/Medium General Service, and \$0.	The new total cost of gas factors

Revision	Date Filed	Effective Date	# of Pages			
E2008-255	8/21/08	9/8/08	1			
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. Filed in accordance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in September 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.95774 per therm for Residential, \$0.90034 per therm for Small/Medium General Service, and \$0.94148 per therm for Large General Service.						
E2008-203	7/21/08	8/4/08	1			
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in August 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$1.20367 per therm for Residential, \$1.14926 per therm for Small/Medium General Service, and \$1.19747 per therm for Large General Service.						
E2008-131	6/20/08	7/1/08	1			
Summary: Filed in accordance with PSC Order 2006-679. Revision to Rate 31						

RATE 31 GENERAL SERVICE

AVAILABILITY

Available only to those customers having firm requirements on a peak day of less than 500 therms and using the Company's service for general commercial, industrial, agricultural, religious or charitable purposes. Only for residential where more than one dwelling unit is supplied through one meter. It is not available for resale.

RATE PER MONTH

Basic Facilities Charge:

November - April
May - October
\$18.92

Plus Commodity Charge:

All therms @

\$ 1.02645 per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.55628 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. The peak day requirement contained in the Availability will be determined in the same manner as the determination of the category for curtailment of retail customers. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.